SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

b. Non-Time Differentiated Rates:

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			and the second sec	
Year	2008	2009	2010	PUBLIC SERVICE 2012
Rate	\$0.05120	\$0.04428	\$0.04219	SU.04933E KENTUNASION
				EFFECTIVE
DATE OF ISS	SUE May 9, 2008		DATE EFFEC	TIVE June 1. 2008/1/2008
	n. n	٨		PURSUANT TO 807 KAR 5:011
ISSUED BY	allen And	leson TITLI	E President &	Chief Executive 6742N 9 (1)
Issued by authority of an Order of the Public Service Commission of Kentu				
Dated April 28, 2008.			$(97 \cdot \sqrt{8})$	
				By peptianin Humbro
				(Executive Difector

For : Entire Territory Served P.S.C. No. 7 Original Sheet No. T-22

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - Ap	oril)
On-Peak	7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m.
Summer (May - Sept	ember)
On-Peak	10:00 a.m 10:00 p.m.
Off-Peak	10:00 p.m 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE May 9, 2008 DATE EFFE	CTIVE June DEOKENTUCKY EFFECTIVE
ISSUED BY <u>Allen Underson</u> TITLE President &	Chief Executive Officer FURSUANT TO 307 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public Service Commiss Case No. 2008-00128 Dated April 28, 2008	
	Executive Difector

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

- Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE May 9, 2008 DATE EFFEC	TIVE June 1, 2008 FECTIVE
ISSUED BY Allen anderson TITLE President & (6/1/2008 <u>Chief ERURAVIII File</u> 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public Service Commissi Case No. 2008-00128 Dated <u>April 28, 2008</u>	By <u>Liphanic Jumbo</u> Executive Difector

For: Entire Territory Served P.S.C. No. 7 Original Sheet No. T-24

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.
- Winter Summer Off-Peak On-Peak Off-Peak **On-Peak** Year 2008 \$0.06032 \$0.04293 \$0.06637 \$0.03199 2009 \$0.05447 \$0.02094 \$0.05722 \$0.03881 2010 \$0.05647 \$0.03461 \$0.05069 \$0.02203 \$0.06448 2011 \$0.06015 \$0.03899 \$0.03069 2012 \$0.05875 \$0.03817 \$0.05737 \$0.02486 C10/09
 - b. Non-Time Differentiated Rates:

a. Time Differentiated Rates:

2009 2010 2011 2012 Year 2008 \$0.04428 \$0.04219 \$0.04933 Rate \$0.05120 \$0.04596 C SERVICE COMMIESION OF KENTUCKY EFFECTIVE DATE EFFECTIVE June 1, 2008 1/2008 DATE OF ISSUE May 9, 2008 PURSUANT TO 807 KAR 5:011 TITLE President & Chief Executive Officer 9 (1) ISSUED BY Leison Issued by authority of an Order of the Public Service Commission Case No. 2008-00128 Dated April 28, 2008 B Executive Difector

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)		
On-Peak	7:00 a.m 12:00 noon	
	5:00 p.m 10:00 p.m.	
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m.	
Summer (May - September)		

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE May 9, 2008 DATE EFFEC	
ISSUED BY Allen linderson TITLE President &	Chief Executive Officer FURSUANT TO 507 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public Service Commiss Case No. 2008-00128 Dated April 28, 2008	By Liphanic Sump. Executive Difector

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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·	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE May 9, 2008 DATE EFFEC	TIVE June 1, 2008/1/2008 PURSUANT TO 807 KAR 5:011
ISSUED BY allen Underson TITLE President &	Chief Executive SEFFLON 9 (1)
Issued by authority of an Order of the Public Service Commiss Case No. 2008-00128 Dated April 28, 20	By <u>Liphanic Stimbs</u> Executive Director